

Interim Condensed Consolidated Financial Statements (unaudited)

Three months ended March 31, 2020

## Interim condensed consolidated financial statements (unaudited)

## Three months ended March 31, 2020

### Contents

Rep	ort on Review of Interim Financial Information	3
Inter	rim condensed consolidated financial statements (unaudited)	
Inter	rim consolidated balance sheet	5
Inter	rim consolidated statement of profit or loss	6
Inter	rim consolidated statement of other comprehensive income	7
Inter	rim consolidated statement of changes in shareholders' equity	8
Inter	rim consolidated statement of cash flows	9
Note	es to the interim condensed consolidated financial statements (unaudited)	
1.	General	11
2.	Basis of preparation	
3.	Changes in accounting policies	
4.	Acquisitions of subsidiaries and shares in joint operations	12
5.	Segment information	14
6.	Income tax and other taxes	17
7.	Export customs duty	17
8.	Finance expenses	
9.	Other income and expenses	
10.	Cash and cash equivalents	19
11.	Other short-term financial assets	19
12.	Accounts receivable	
13.	Inventories	
14.	Prepayments and other current assets	21
15.	Property, plant and equipment	
16.	Other long-term financial assets	
17.	Other non-current non-financial assets	23
18.	Accounts payable and accrued liabilities	23
19.	Loans and borrowings and other financial liabilities	24
20.	Other current tax liabilities	
21.	Provisions	
22.	Prepayment on long-term oil and petroleum products supply agreements	
23.	Shareholders' equity	
24.	Cash flow hedging of the Company's future exports	
25.	Fair value of financial instruments	
26.	Related party transactions	
27.	Contingencies	
28.	Events after the reporting date	



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## **Report on Review of Interim Financial Information**

To the Shareholders and Board of Directors of Rosneft Oil Company

### Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Rosneft Oil Company and its subsidiaries (hereinafter collectively referred to as the "Company"), which comprise the interim consolidated balance sheet as at 31 March 2020, the interim consolidated statement of profit or loss, interim consolidated statement of other comprehensive income, interim consolidated statement of changes in shareholders' equity and interim consolidated statement of cash flows for the three-month period then ended and notes to interim condensed consolidated financial statements, including a summary of significant accounting policies (interim financial information).

Management of the Company is responsible for the preparation and presentation of this interim financial information in accordance with IAS 34, *Interim Financial Reporting*. Our responsibility is to express a conclusion on this interim financial information based on our review.

### Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with IAS 34, *Interim Financial Reporting*.

D.E. Lobachev Partner Ernst & Young LLC

15 May 2020

#### Details of the entity

Name: Rosneft Oil Company

Record made in the State Register of Legal Entities on 12 August 2002, State Registration Number 1027700043502. Address: Russia 115035, Moscow, Sofiyskaya embankment, 26/1.

#### Details of the auditor

Name: Ernst & Young LLC

Record made in the State Register of Legal Entities on 5 December 2002, State Registration Number 1027739707203. Address: Russia 115035, Moscow, Sadovnicheskaya naberezhnaya, 77, building 1. Ernst & Young LLC is a member of Self-regulatory organization of auditors Association "Sodruzhestvo". Ernst & Young LLC is included in the control copy of the register of auditors and audit organizations, main registration number 12006020327.

## Interim consolidated balance sheet

### (in billions of Russian rubles)

	Notes	March 31, 2020 (unaudited)	December 31, 2019 (restated)
ASSETS			
Current assets			
Cash and cash equivalents Restricted cash	10	265	228
Other short-term financial assets	10	9	10
Accounts receivable	11 12	545	501
Inventories	12	769 373	750
Prepayments and other current assets	13	373 397	438 469
Total current assets		2,358	2,396
Non-current assets	-		
Property, plant and equipment	15	8,924	8,703
Right-of-use assets		165	160
Intangible assets		70	69
Other long-term financial assets	16	229	229
Investments in associates and joint ventures		888	803
Bank loans granted		323	291
Deferred tax assets		42	33
Goodwill		93	93
Other non-current non-financial assets	17	203	171
Total non-current assets	-	10,937	10,552
Total assets		13,295	12,948
LIABILITIES AND EQUITY			
Current liabilities			
Accounts payable and accrued liabilities	18	1,251	1,162
Loans and borrowings and other financial liabilities	19	973	795
Income tax liabilities		7	23
Other tax liabilities Provisions	20	323	379
	21	63	55
Prepayment on long-term oil and petroleum products supply agreements Other current liabilities	22	340	332
Total current liabilities	-	2,970	9
Non-current liabilities	-	2,970	2,155
Loans and borrowings and other financial liabilities	19	3,255	3,033
Deferred tax liabilities	17	5,255 811	842
Provisions	21	402	343
Prepayment on long-term oil and petroleum products supply agreements	22	660	750
Other non-current liabilities		60	73
Total non-current liabilities	-	5,188	5,041
Equity			
Share capital		1	1
Treasury shares	23	(3)	-
Additional paid-in capital		635	635
Other funds and reserves		(16)	(154)
Retained earnings	_		4,035
Rosneft shareholders' equity		4,496	4,517
Non-controlling interests Total equity	_	641	635
	-	5,137	5,152
Total liabilities and equity	-	13,295	12,948

Chief Executive Officer

\_\_\_\_\_ I.I. Sechin

May \_\_\_\_\_, 2020

The accompanying notes to the interim condensed consolidated financial statements are an integral part of these statements.

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## Interim consolidated statement of profit or loss

### (in billions of Russian rubles, except earnings per share data, and share amounts)

	Notes	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)*
Revenues and equity share in profits of associates and joint ventures		(	(
Oil, gas, petroleum products and petrochemicals sales	5	1,732	2,031
Support services and other revenues		22	21
Equity share in profits of associates and joint ventures		11	25
Total revenues and equity share in profits of	-		
associates and joint ventures	-	1,765	2,077
Costs and expenses			
Production and operating expenses Cost of purchased oil, gas, petroleum products,		202	162
goods for retail and refining costs		280	316
General and administrative expenses		29	65
Transportation costs and other commercial expenses		215	170
Exploration expenses		2	1
Depreciation, depletion and amortization		176	174
Taxes other than income tax	6	633	667
Export customs duty	7	127	181
Total costs and expenses	-	1,664	1,736
Operating income		101	341
Finance income		24	40
Finance expenses	8	(80)	(64)
Other income	9	2	3
Other expenses	9	(46)	(106)
Foreign exchange differences		(177)	15
Realized foreign exchange differences on hedge instruments	24	-	(36)
(Loss)/income before income tax		(176)	193
Income tax benefit/(expense)	6	33	(37)
Net (loss)/income	=	(143)	156
Net (loss)/income attributable to:			
- Rosneft shareholders		(156)	131
- non-controlling interests		13	25
Net (loss)/income attributable to Rosneft per common share (in RUB) – basic and diluted		(14.72)	12.36
Weighted average number of shares outstanding (millions)		10,598	10,598

\* Some amounts for the three months ended March 31, 2019 have been reclassified for compliance with the current period presentation.

The accompanying notes to the interim condensed consolidated financial statements are an integral part of these statements.

## Interim consolidated statement of other comprehensive income

### (in billions of Russian rubles)

	Notes	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Net (loss)/income	_	(143)	156
Other comprehensive income/(loss) – to be reclassified to profit or loss in subsequent periods Foreign exchange differences on translation of foreign operations Foreign exchange cash flow hedges (Loss)/income from changes in fair value of debt financial assets at fair value through other comprehensive income Equity share in other comprehensive loss of associates Income tax related to other comprehensive loss/(income) – to be	24	147 - (4) (5)	(47) 36 1 (1)
reclassified to profit or loss in subsequent periods		2	(7)
Total other comprehensive income/(loss) – to be reclassified to profit or loss in subsequent periods, net of tax	-	140	(18)
Other comprehensive (loss)/income – not to be reclassified to profit or loss in subsequent periods (Loss)/income from changes in fair value of equity financial assets at fair value through other comprehensive income Total comprehensive (loss)/income – not to be reclassified to profit or loss in subsequent periods, net of tax	_	(2)	2
to prone or 1055 in subsequent periods, net or ux	_	(2)	2
Total comprehensive (loss)/income, net of tax	=	(5)	140
<b>Total comprehensive (loss)/income, net of tax, attributable to:</b> - Rosneft shareholders - non-controlling interests		(18) 13	115 25

## Interim consolidated statement of changes in shareholders' equity

### (in billions of Russian rubles, except share amounts)

	Number of shares (millions)	Share capital	Treasury shares	Additional paid-in capital	Other funds and reserves	Retained earnings	Rosneft share- holders' equity	Non- controlling interests	Total equity
Balance at January 1, 2019	10,598	1	-	633	(191)	3,610	4,053	624	4,677
Net income Other comprehensive loss	_	_	_	_	(16)	131	131 (16)	25	156 (16)
Total comprehensive (loss)/income		_	-	_	(16)	131	115	25	140
Dividends declared Change of interest in	_	_	_	_	-	_	_	(7)	(7)
subsidiaries Other movements				1	_		1	3 6	4 6
Balance at March 31, 2019 (unaudited)	10,598	1		634	(207)	3,741	4,169	651	4,820
Balance at January 1, 2020	10,598	1	_	635	(154)	4,035	4,517	635	5,152
Net (loss)/income Other comprehensive income		-		-		(156)	(156) 138	13	(143) 138
Total comprehensive income/(loss)	_	_	_	_	138	(156)	(18)	13	(5)
Dividends declared Acquisition of treasury shares	_	-	_	_	-	_	-	(8)	(8)
(Note 23) Change of interest in	(9)	-	(3)	_	-	-	(3)	-	(3)
subsidiaries Other movements		-	-	-	-		-	(1) 2	(1) 2
Balance at March 31, 2020 (unaudited)	10,589	1	(3)	635	(16)	3,879	4,496	641	5,137

The accompanying notes to the interim condensed consolidated financial statements are *an integral part of these statements.* 8

## Interim consolidated statement of cash flows

### (in billions of Russian rubles)

	Notes	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Operating activities		(1.10)	154
Net income		(143)	156
Adjustments to reconcile net income to net cash provided by			
operating activities			
Depreciation, depletion and amortization		176	174
Loss on disposal of non-current assets	9	1	2
Offset of prepayments received on oil and petroleum products long			
term supply agreements	22	(79)	(92)
Offset of prepayments made on oil and petroleum products long term	1		• •
supply agreements		9	39
Foreign exchange loss/(gain) on non-operating activities		283	(35)
Cash flow hedges reclassified to profit or loss		_	36
Offset of other financial liabilities		(47)	(41)
Equity share in profits of associates and joint ventures		(11)	(25)
Changes in provisions for financial assets		(6)	25
Loss from changes in estimates and impairment of assets	0	46	91
Finance expenses	8	80	64
Finance income	(	(24)	(40)
Income tax (income)/expense	6	(33)	37
Changes in operating assets and liabilities			
Decrease/(increase) in accounts receivable, gross		27	(67)
Decrease/(increase) in inventories		49	(8)
Decrease in restricted cash		1	1
Decrease in prepayments and other current assets		18	4
Increase in long-term prepayments made on oil and petroleum			
products supply agreements		-	(15)
Decrease in accounts payable and accrued liabilities		(16)	(49)
(Decrease)/increase in other tax liabilities		(56)	66
Increase in other current reserves		2	-
Decrease in other current liabilities		(1)	-
Increase in other non-current liabilities		6	-
Interest paid on long-term prepayment received on oil and petroleum			( <b>-</b> )
products supply agreements		(3)	(2)
Net increase in operating assets of subsidiary banks		(31)	(4)
Net increase/(decrease) in operating liabilities of subsidiary banks	-	129	(28)
Net cash provided by operating activities before income tax			200
and interest		377	289
Income tax payments		(56)	(56)
Interest received		19	15
Dividends received		1	-
Net cash provided by operating activities	-	341	248
The cash provided by operating activities	-	J71	270

The accompanying notes to the interim condensed consolidated financial statements are an integral part of these statements. 9

## Interim consolidated statement of cash flows (continued)

### (in billions of Russian rubles)

	Notes	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Investing activities			
Capital expenditures		(185)	(214)
Acquisition of licenses and auction fee payments		(1)	(2)
Acquisition of short-term financial assets		(6)	(44)
Proceeds from sale of short-term financial assets		4	35
Acquisition of long-term assets		(3)	(5)
Proceeds from sale of long-term financial assets		1	1
Acquisition of interest in subsidiaries, net of cash acquired		-	(1)
Proceeds from sale of subsidiaries, net of cash disposed		_	5
Proceeds from sale of property, plant and equipment		4	1
Net cash used in investing activities		(186)	(224)
Financing activities			
Proceeds from short-term loans and borrowings		275	99
Repayment of short-term loans and borrowings		(289)	(541)
Proceeds from long-term loans and borrowings		242	181
Repayment of long-term loans and borrowings		(331)	(197)
Proceeds from other financial liabilities		54	39
Repayment of other financial liabilities		(7)	(38)
Interest paid		(66)	(72)
Other financing received		1	6
Treasury shares acquired		(2)	_
Dividends paid to non-controlling shareholders		(8)	(7)
Net cash used in financing activities		(131)	(530)
Net increase/(decrease) in cash and cash equivalents		24	(506)
Cash and cash equivalents at beginning of period	10	228	832
Effect of foreign exchange on cash and cash equivalents		13	(24)
Cash and cash equivalents at end of period	10	265	302

### Notes to the interim condensed consolidated financial statements (unaudited)

### Three months ended March 31, 2020

(all amounts in tables are in billions of Russian rubles, except as noted otherwise)

### 1. General

Public Joint Stock Company ("PJSC") Rosneft Oil Company ("Rosneft") and its subsidiaries (collectively, the "Company") are principally engaged in exploration, development, production and sale of crude oil and gas and refining, transportation and sale of petroleum products in the Russian Federation and in certain international markets.

### 2. Basis of preparation

These interim condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 *Interim Financial Reporting*. The interim condensed consolidated financial statements should be read in conjunction with the Company's annual consolidated financial statements for 2019 prepared in accordance with International Financial Reporting Standards ("IFRS").

These interim condensed consolidated financial statements are unaudited and do not include all the information and disclosures required in the annual IFRS financial statements. The Company omitted disclosures which would substantially duplicate the information contained in its 2019 audited consolidated financial statements, such as accounting policies and details of accounts which have not changed significantly in amount or composition. Additionally, the Company has provided disclosures where significant events have occurred subsequently to the issuance of its 2019 audited consolidated financial statements. Management believes that the disclosures in these interim condensed consolidated financial statements are adequate to ensure that the presented information is not misleading if these interim condensed consolidated financial statements and the notes related in conjunction with the Company's 2019 audited consolidated financial statements and the notes related thereto. In the opinion of management, the financial statements reflect all adjustments necessary to present fairly the Company's financial position, results of operations, statements of changes in shareholders' equity and cash flows for the interim reporting periods.

The Company maintains its books and records and prepares financial statements in accordance with accounting and taxation principles and practices mandated by legislation of the relevant jurisdictions. The accompanying IFRS interim condensed consolidated financial statements were derived from the Company's statutory books and records.

The Company's interim condensed consolidated financial statements are presented in billions of Russian rubles ("RUB"), unless otherwise indicated.

The interim condensed consolidated financial statements for the three months ended March 31, 2020 were approved and authorized for issue by the Chief Executive Officer of the Company on May 15, 2020.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 3. Changes in accounting policies

The accounting policies adopted are consistent with those of the previous financial year except for the adoption of the Revised version of Conceptual Framework for Financial Reporting as well as amendments to existing standards effective as of January 1, 2020:

- *Revised version of Conceptual Framework for Financial Reporting*. In particular, the revised version introduced new definitions of assets and liabilities, as well as amended definitions of income and expenses. The revised version of *Conceptual Framework* did not have a material impact on the consolidated financial statements.
- *Amendments to IFRS 3 Business Combinations.* The amendments enhanced definition of a business set out by the standard. The amendments did not have a material impact on the consolidated financial statements.
- Amendments to IAS 1 Presentation of Financial Statements and IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors. The amendments to IAS 1 and IAS 8 introduced new definition of material. The amendments did not have a material impact on the consolidated financial statements.
- Amendments to IFRS 7 Financial instruments: Disclosures and IFRS 9 Financial instruments named Interest Rate Benchmark Reform. The amendments provided relief from certain requirements of hedge accounting, as their fulfillment could lead to discontinuation of hedge accounting due to uncertainty caused by the reform. The amendments did not have a material impact on the consolidated financial statements.

### 4. Acquisitions of subsidiaries and shares in joint operations

### Acquisitions of 2019

### Acquisition of 100% shares in the entities of "Petersburg Fuel Company" group

In July 2019 Company completed the acquisition of 100% shares in "Petersburg Fuel Company" group ("PTK"). Fair value of consideration amounted to RUB 13 billion, including contingent consideration. The acquisition of PTK is in line with the Company's strategy aimed at developing the retail business and expanding its presence in key regions of the country.

As of March 31, 2020 the Company updated the assessment of the fair values of assets acquired and liabilities assumed. Final allocation of the purchase price to the fair value of the assets acquired and liabilities assumed will be completed within 12 months from the acquisition date.

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 4. Acquisitions of subsidiaries and shares in joint operations (continued)

### Acquisitions of 2019 (continued)

Company's updated preliminary allocation of the purchase price to the fair value of assets acquired and liabilities assumed is summarized in the table below:

## ASSETS

Current assets	
Accounts receivable and other assets	1
Total current assets	1
Non-current assets	
Property, plant and equipment	8
Total non-current assets	8
Total assets	9
LIABILITIES	
Current liabilities	
Accounts payable and accrued liabilities	1
Loans and borrowings and other financial liabilities	1
Total current liabilities	2
Non-current liabilities	
Loans and borrowings and other financial liabilities	1
Deferred tax liabilities	1
Total non-current liabilities	2
Total liabilities	4
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Total identifiable net assets at fair value	5
Total consideration transferred	13
Goodwill	8

The "PTK" acquisition will provide the Company with an additional synergy effect and will increase the efficiency of the fuel supply channel.

Had the "PTK" acquisition taken place at the beginning of the reporting period (January 1, 2019), revenues and net profit of the combined entity for the three months ended March 31, 2019 would have been RUB 2,078 billion and RUB 156 billion, respectively.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 4. Acquisitions of subsidiaries and shares in joint operations (continued)

### Acquisitions of 2019 (continued)

The effects of updated estimates on the consolidated balance sheet of the Company at December 31, 2019 are summarized below:

	Before update in estimates December 31, 2019	Effect of update	After update in estimates December 31, 2019
ASSETS			
Total current assets	2,396	-	2,396
Non-current assets			
Property, plant and equipment	8,713	(10)	8,703
Right-of-use assets	160	_	160
Intangible assets	69	_	69
Other long-term financial assets	229	_	229
Investments in associates and joint ventures	803	_	803
Bank loans granted	291	_	291
Deferred tax assets	33	_	33
Goodwill	85	8	93
Other non-current non-financial assets	171	_	171
Total non-current assets	10,554	(2)	10,552
Total assets	12,950	(2)	12,948
LIABILITIES AND EQUITY			
Total current liabilities	2,755	_	2,755
Non-current liabilities			
Loans and borrowings and other financial liabilities	3,033	_	3,033
Deferred tax liabilities	844	(2)	842
Provisions	343	_	343
Prepayment on long-term oil and petroleum products			
supply agreements	750	_	750
Other non-current liabilities	73	_	73
Total non-current liabilities	5,043	(2)	5,041
Total equity	5,152	_	5,152
Total liabilities and equity	12,950	(2)	12,948

### 5. Segment information

The Company determines its operating segments based on the nature of their operations. The performance of these operating segments is assessed by management on a regular basis. The Exploration and production segment is engaged in field exploration and the production of crude oil and natural gas. The Refining and distribution segment is engaged in processing crude oil and other hydrocarbons into petroleum products, as well as in the purchase, sale and transportation of crude oil and petroleum products. Corporate and other unallocated activities are not part of any operating segment and include corporate activity, activities involved in field development, the maintenance of infrastructure and the functioning of the first two segments, as well as banking and finance services, and other activities. Substantially all of the Company's operations and assets are located in the Russian Federation.

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 5. Segment information (continued)

Segment performance is evaluated based on both revenues and operating income, which are measured on the same basis as in the consolidated financial statements, but with intersegment transactions revalued at market prices.

The performance of the operating segments for the three months ended March 31, 2020 (unaudited) is shown below:

	Exploration and production	Refining and distribution	Corporate and other unallocated activities	Adjustments	Consolidated
Total revenues and equity share in profits of associates and	_			*	
joint ventures	863	1,778	52	(928)	1,765
Including: equity share in profits of		,		( )	,
associates and joint ventures	2	8	1	_	11
Costs and expenses					
Costs and expenses other than depreciation, depletion and					
amortization	626	1,722	68	(928)	1,488
Depreciation, depletion and					
amortization	145	27	4	-	176
Total costs and expenses	771	1,749	72	(928)	1,664
Operating income	92	29	(20)	_	101
Finance income	_	_	24	_	24
Finance expenses	_	_	(80)	_	(80)
Total finance expenses		_	(56)	-	(56)
Other income	_	_	2	_	2
Other expenses	_	_	(46)	_	(46)
Foreign exchange differences Realized foreign exchange differences	-	_	(177)	_	(177)
on hedge instruments	_	_	_	_	_
Income/(loss) before income tax	92	29	(297)	_	(176)
Income tax (expense)/benefit	(18)	(4)	55	_	33
Net income/(loss)	74	25	(242)	_	(143)

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 5. Segment information (continued)

The performance of the operating segments for the three months ended March 31, 2019 (unaudited) is shown below:

	Exploration and production	Refining and distribution	Corporate and other unallocated activities	Adjustments	Consolidated
Total revenues and equity share in profits of associates and joint ventures	1,223	2,064	36	(1,246)	2,077
Including: equity share in profits of associates and joint ventures	23		2		25
<b>Costs and expenses</b> Costs and expenses other than depreciation, depletion and amortization	725	2,042*	41	(1,246)	1,562
Depreciation, depletion and amortization	142	30	2	(-,)	174
Total costs and expenses	867	2,072	43	(1,246)	1,736
Operating income	356	(8)	(7)	_	341
Finance income Finance expenses Total finance expenses			40 (64) (24)		40 (64) (24)
Other income		_	3	_	3
Other expenses Foreign exchange differences Realized foreign exchange differences	_	_	(106) 15	_	(106) 15
on hedge instruments Income/(loss) before income tax		(8)	(36)		(36)
Income tax (expense)/benefit	(67)	2	28	_	(37)
Net income/(loss)	289	(6)	(127)	_	156

\* Including reclassification of allowance for expected credit losses of RUB 27 bln from the Corporate segment.

Oil, gas, petroleum products and petrochemicals sales comprise the following (based on the country indicated in the bill of lading):

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
International sales of crude oil, petroleum products and petrochemicals – non-CIS	1,255	1,455
International sales of crude oil and petroleum products – CIS, other than Russia	22	89
Domestic sales of crude oil, petroleum products and petrochemicals Sales of gas	392 63	418 69
Total oil, gas, petroleum products and petrochemicals sales	1,732	2,031

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 6. Income tax and other taxes

Income tax expenses comprise the following:

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Current income tax expense	12	53
Deferred tax benefit due to the origination and reversal of temporary differences	(45)	(16)
Total income tax (benefit)/expense	(33)	37

In 2012 the Company has created a consolidated group of taxpayers (hereinafter "CGT") which includes Rosneft and its 21 subsidiaries. Rosneft became the responsible taxpayer of the CGT. At present, under the terms of the agreement the number of members in the consolidated group of taxpayers is 64.

In addition to income tax, the Company accrued other taxes as follows:

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Mineral extraction tax	445	548
Excise tax	125	73
Property tax	10	10
Insurance contributions	23	18
Tax on additional income from production of hydrocarbons	29	16
Other	1	2
Total taxes other than income tax	633	667

In accordance with the Federal Law No. 199-FZ On Amending Parts One and Two of the Tax Code of the Russian Federation enacted on July 19, 2018 the tax on additional income (hereinafter AIT) from production of hydrocarbons was introduced for a number of oil fields starting from January 1, 2019. The AIT tax rate is 50% charged on the income from the hydrocarbons sales calculated as the difference between the estimated sales revenues and certain costs associated with the production, preparation and transportation of hydrocarbons. At the same time the MET for these oil fields is charged at a reduced rate. Several Company's oil fields have implemented the new tax regime starting from January 1, 2019.

### 7. Export customs duty

Export customs duty comprises the following:

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Export customs duty on oil sales	80	131
Export customs duty on petroleum products and petrochemicals sales	47	50
Total export customs duty	127	181

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 7. Export customs duty (continued)

During the first quarter of 2020, following the adoption of Federal law No. 24-FZ dated February 18, 2020 the one-off effect amounting to RUB 30 bln was recorded to reflect the customs duty exemption for the 2019 export deliveries of crude oil produced in certain subsoil areas where the tax on additional income regime was implemented in 2019.

### 8. Finance expenses

Finance expenses comprise the following:

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Interest expenses on		
Loans and borrowings	(24)	(31)
Interest on the lease liability	(2)	(1)
Prepayment on long-term oil and petroleum products supply agreements		
(Note 22)	(12)	(21)
Other interest expenses	(5)	(4)
Total interest expenses	(43)	(57)
Increase in provision due to the unwinding of a discount	(6)	(5)
Increase in allowance for expected credit losses on debt financial assets at amortized cost Change in fair value of financial assets measured at fair value through	(1)	(1)
profit or loss	(22)	_
Net loss from operations with derivative financial instruments	(7)	_
Other finance expenses	(1)	(1)
Total finance expenses	(80)	(64)

### 9. Other income and expenses

Other income and expenses comprise the following:

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Insurance recoveries	1	2
Other	1	1
Total other income	2	3
Sale and disposal of property, plant and equipment and intangible assets	(1)	(2)
Impairment of assets	(27)	(90)
Social payments, charity, financial aid	(4)	(6)
Other	(14)	(8)
Total other expenses	(46)	(106)

Impairment of assets during three months ended March 31, 2020 relates to joint ventures and exploration and evaluation assets (Note 15).

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 10. Cash and cash equivalents

Cash and cash equivalents comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Cash on hand and in bank accounts in RUB	69	14
Cash on hand and in bank accounts in foreign currencies	76	92
Deposits	115	109
Other	5	13
Total cash and cash equivalents	265	228

Cash accounts denominated in foreign currencies primarily comprise cash in U.S. dollars and euro.

Deposits are interest bearing and denominated in RUB and U.S. dollars.

Restricted cash includes the obligatory reserve of subsidiary banks with the CBR in the amount of RUB 8 billion and RUB 7 billion as of March 31, 2020 and December 31, 2019, respectively.

### 11. Other short-term financial assets

Other short-term financial assets comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Financial assets at fair value through other comprehensive income	<i>/ / / / / / / / / / / / / / / / / </i>	
Bonds	159	158
Promissory notes	176	151
Shares	45	46
Loans granted under reverse repurchase agreements	56	55
Financial assets at amortized cost		
Bonds	2	1
Loans issued	7	7
Loans issued to associates and joint ventures	19	19
Deposits and certificates of deposit	77	60
Financial assets at fair value through profit or loss		
Deposits	2	1
Bonds	1	1
Derivative financial instruments	1	2
Total other short-term financial assets	545	501

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 12. Accounts receivable

Accounts receivable include the following:

	March 31, 2020 (unaudited)	December 31, 2019
Trade receivables	640	678
Bank loans to customers	169	130
Other accounts receivable	60	37
Total	869	845
Allowance for expected credit losses	(100)	(95)
Total accounts receivable, net of allowance	769	750

As of March 31, 2020 and December 31, 2019 accounts receivable were not pledged as collateral for loans and borrowings provided to the Company, except as discussed in Note 19.

Set out below is the movement in the allowance for expected credit losses on accounts receivable:

	As of January 1, 2020	Increase in allowance	Decrease in allowance	As of March 31, 2020
Allowance at an amount equal to 12-month expected credit losses on trade receivables Allowance at an amount equal to lifetime	47	14	(13)	48
expected credit losses on trade receivables Allowance for expected credit losses on other	27	6	_	33
accounts receivable	21	3	(5)	19
Total	95	23	(18)	100

Due to overall high credit quality and short-term nature of trade receivables, the allowance for expected credit losses for significant counterparties is determined based on 12-month expected credit losses. The Company has no trade receivables that were credit impaired upon initial recognition.

### 13. Inventories

Inventories comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Crude oil and gas	56	135
Petroleum products and petrochemicals	190	186
Materials and supplies	127	117
Total inventories	373	438

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 13. Inventories (continued)

Petroleum products and petrochemicals include those designated both for sale and for own use.

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Cost of inventories recognized as an expense during the period	312	363

The cost of inventories recognized as an expense during the period is included in Production and operating expenses, Cost of purchased oil, gas, petroleum products and refining costs and General and administrative expenses in the interim consolidated statement of profit or loss.

As of March 31, 2020 resulting from a significant decrease in oil prices, the cost of inventories were written down to the lower of cost or net realizable value, the relevant expense was recognized within "Production and operating expenses" in the interim consolidated statement of profit or loss in the amount of RUB 16 billion.

### 14. Prepayments and other current assets

Prepayments and other current assets comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Value added tax and excise receivable	189	183
Prepayments to suppliers	137	209
- Current portion of long-term prepayments issued	77	64
Settlements with customs	39	34
Profit and other tax payments	17	35
Other	15	8
Total prepayments and other current assets	397	469

Settlements with customs primarily represent prepaid export duties related to the export of crude oil and petroleum products (Note 7).

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 15. Property, plant and equipment

	Exploration and production	Refining and distribution	Corporate and other unallocated activities	Total
Cost as of January 1, 2020 (restated)	10,537	2,418	154	13,109
Depreciation, depletion and impairment losses as of January 1, 2020 (restated)	(3,670)	(743)	(57)	(4,470)
Net book value as of January 1, 2020 (restated)	6,867	1,675	97	8,639
Prepayments for property, plant and equipment as of January 1, 2020	17	13	34	64
Total as of January 1, 2020 (restated)	6,884	1,688	131	8,703
<b>Cost</b> Additions Including capitalized expenses on loans and	199	20	2	221
borrowings	41	13	_	54
Disposals and other movements	(12)	(2)	1	(13)
Foreign exchange differences	205	49	4	258
Cost of asset retirement (decommissioning) obligations	36			36
As of March 31, 2020	10,965	2,485	161	13,611
		_,		,
<b>Depreciation, depletion and impairment losses</b> Depreciation and depletion charge	(143)	(24)	(2)	(170)
Disposals and other movements	(143)	(24)	(3) (1)	(170)
Impairment of assets (Note 9)	(8)	-	(1)	(8)
Foreign exchange differences	(102)	(12)	(1)	(115)
As of March 31, 2020	(3,916)	(777)	(62)	(4,755)
Net book value as of March 31, 2020	7,049	1,708	99	8,856
Prepayments for property, plant and equipment as of March 31, 2020	20	15	33	68
Total as of March 31, 2020	7,069	1,723	132	8,924

The depreciation charge for the three months ended March 31, 2020 includes RUB 4 billion of depreciation which was capitalized as part of the construction cost of property, plant and equipment and cost of inventory.

As of January 1, 2020, certain items of property, plant and equipment were reallocated between segments Exploration and production and Corporate and other activities due to the changes in the management structure.

The Company capitalized RUB 54 billion (including RUB 36 billion in capitalized interest expense) and RUB 41 billion (including RUB 41 billion in capitalized interest expense) of expenses on loans and borrowings for the three months ended March 31, 2020 and 2019, respectively. The weighted average quarterly rates used to determine the amount of borrowing costs eligible for capitalization were 3.15% and 1.83% for the three months ended March 31, 2020 and 2019, respectively.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

#### 16. Other long-term financial assets

Other long-term financial assets comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
<b>Financial assets at fair value through other comprehensive income</b> Stocks and shares	20	21
Financial assets at amortized cost		
Bonds	26	26
Loans granted	20	18
Loans granted to associates and joint ventures	3	12
Deposits and certificates of deposit	24	20
Other accounts receivable	12	10
Financial assets at fair value through profit or loss		
Deposits	124	122
Total other long-term financial assets	229	229

Bank deposits of the Company are placed in rubles, US dollars and euros at interest rates ranging from 1.5% to 8.75% p.a.

Bonds mainly include federal loan bonds.

No long-term financial assets were pledged as collateral as of March 31, 2020 and December 31, 2019.

#### 17. Other non-current non-financial assets

Other non-current non-financial assets comprise the following:

1	March 31, 2020 (unaudited)	December 31, 2019
Long-term advances issued	201	169
Other	2	2
Total other non-current non-financial assets	203	171

Long-term advances issued represent primarily advance payments under contracts for future crude oil purchases.

#### 18. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Financial liabilities		
Accounts payable to suppliers and contractors	445	544
Current operating liabilities of subsidiary banks	622	438
Salary and other benefits payable	123	102
Dividends payable	1	1
Other accounts payable	21	19
Total financial liabilities	1,212	1,104
Non-financial liabilities		
Short-term advances received	39	58
Total accounts payable and accrued liabilities	1,251	1,162

Trade and other payables are non-interest bearing.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 19. Loans and borrowings and other financial liabilities

Loans and borrowings and other financial liabilities comprise the following:

	Currency	March 31, 2020 (unaudited)	December 31, 2019
Long-term			
Bank loans	RUB	265	397
Bank loans	US\$, euro	912	745
Bonds	RUB	550	548
Eurobonds	US\$	156	157
Borrowings	RUB	115	111
Other borrowings	RUB	634	503
Other borrowings	US\$	768	643
Less: current portion of long-term loans and borrowings	_	(419)	(315)
Total long-term loans and borrowings		2,981	2,789
Lease liabilities		167	146
Other long-term financial liabilities		128	116
Less: current portion of long-term lease liabilities		(21)	(18)
Total long-term loans and borrowings and other financial	-		
liabilities	_	3,255	3,033
Short-term			
Bank loans	RUB	200	87
Bank loans	US\$, euro	_	36
Borrowings	RUB	1	1
Borrowings	US\$	22	7
Other borrowings	RUB	69	159
Other borrowings	US\$	3	3
Current portion of long-term loans and borrowings	_	419	315
Total short-term loans and borrowings and current portion		714	(08
of long-term loans and borrowings		/14	608
Current portion of long-term lease liabilities		21	18
Other short-term financial liabilities		230	168
Short-term liabilities related to derivative financial instruments	_	8	1
Total short-term loans and borrowings and other financial liabilities	_	973	795
Total loans and borrowings and other financial liabilities	-	4,228	3,828

### Long-term loans and borrowings

Long-term bank loans from a foreign bank are denominated in U.S. dollars are partially secured by oil export contracts. If the Company fails to make timely debt repayments, the terms of such contracts normally provide the lender with the express right of claim to contractual revenue in the amount of the late loan repayments, which the purchaser generally remits directly through transit currency accounts with the lender banks. The outstanding balance of Accounts receivable arising from such contracts amounts to RUB 16 billion as of March 31, 2020 and RUB 32 billion as of December 31, 2019, respectively, and is included in Trade receivables.

During the first quarter of 2020, the Company fully repaid Eurobonds (Series 8) of USD 0.5 billion (RUB 31.6 billion at the CBR official exchange rate at the transaction date) assumed in the TNK-BP acquisition.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### **19.** Loans and borrowings and other financial liabilities (continued)

### Long-term loans and borrowings (continued)

During the first quarter of 2020 the Company continued to settle other long-term borrowings under the repurchasing agreement operations and entered into the new transactions. As of March 31, 2020, the liabilities of the Company under those transactions amounted to the equivalent of RUB 1,402 billion at the CBR official exchange rate as of March 31, 2020. The Company's own corporate bonds were used as an instrument for those transactions.

The Company is obliged to comply with a number of restrictive financial and other covenants contained in several of its loan agreements. Such covenants include maintaining certain financial ratios.

As of March 31, 2020 and December 31, 2019 the Company was in compliance with all restrictive financial and other covenants contained in its loan agreements.

### Short-term loans and borrowings

During the first quarter of 2020 the Company drew down funds under short-term fixed and floating rates loans from Russian banks.

During the first quarter of 2020 the Company continued to settle other short-term borrowings under the repurchasing agreement operations and entered into the new transactions. As of March 31, 2020 the liabilities of the Company under those transactions amounted to the equivalent of RUB 72 billion (at the CBR official exchange rate as of March 31, 2020). Own corporate bonds were used as an instrument for those transactions.

During the first quarter of 2020 the Company was current on all payments under loan agreements and interest payments.

### Liabilities related to derivative financial instruments

Short-term liabilities related to derivative financial instruments mainly include liabilities related to crosscurrency rate swaps.

The Company enters into cross-currency rate swaps to sell currencies in order to balance the currency of revenues and liabilities and reduce the overall interest rates on borrowings.

The cross-currency rate swaps are recorded in the consolidated balance sheet at fair value. The measurement of the fair value of the transactions is based on a discounted cash flow model and consensus forecasts of foreign currency rates. The consensus forecasts include forecasts of the major international banks and agencies. The Bloomberg system is the main information source for the model.

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 20. Other current tax liabilities

Other current tax liabilities comprise the following:

	March 31, 2020 (unaudited)	December 31, 2019
Mineral extraction tax	86	181
VAT	127	123
Excise duties	65	30
Property tax	11	9
Tax on additional income from production of hydrocarbons	27	31
Personal income tax	3	3
Other	4	2
Total other tax liabilities	323	379

### 21. Provisions

_	Asset retirement obligations	Environmental remediation provision	Legal and tax claims and other provisions	Total
As of January 1, 2020, including	315	47	36	398
Non-current	309	31	3	343
Current	6	16	33	55
Provisions charged during the year Increase/(decrease) in the liability resulting from:	2	1	4	7
Changes in estimates	_	_	_	-
Changes in the discount rate	34	_	-	34
Foreign exchange differences	17	_	7	24
Unwinding of discount	5	1	_	6
Utilization	(1)	(2)	(1)	(4)
As of March 31, 2020 (unaudited), including	372	47	46	465
Non-current	366	31	5	402
Current	6	16	41	63

### 22. Prepayment on long-term oil and petroleum products supply agreements

During 2013-2014 the Company entered into a number of long-term crude oil and petroleum products supply contracts which require the buyer to make a prepayment. The total minimum delivery volume under those contracts at inception approximated 400 million tonnes. The crude oil and petroleum product prices are based on current market prices. The prepayments are settled through physical deliveries of crude oil and petroleum products.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 22. Prepayment on long-term oil and petroleum products supply agreements (continued)

Deliveries of oil and petroleum products that reduce the prepayment amounts commenced in 2015. The Company considers these contracts to be regular-way contracts.

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
As of January 1	1,082	1,426
Received	_	_
Reclassified	(3)	_
Settled	(79)	(92)
Total prepayment on long-term oil and petroleum products supply agreements	1,000	1,334
Less current portion	(340)	(353)
As of March 31	660	981

The off-set amounts under these contracts were RUB 79 billion and RUB 92 billion (US\$ 1.6 billion and US\$ 1.9 billion at the CBR official exchange rate at the prepayment dates, the prepayments are not revalued at each balance sheet date), for the first quarter of 2020 and 2019 respectively.

### 23. Shareholders' equity

During the first quarter of 2020 the Company acquired 9,381,466 treasury shares (including in form of global depositary receipts), as a part of the share buyback program.

### 24. Cash flow hedging of the Company's future exports

The Company designated certain U.S. dollar-denominated borrowings as a hedge of the expected highly probable U.S. dollar-denominated export revenue stream in accordance with IFRS 9 *Financial Instruments*.

A portion of future monthly export revenues expected to be received in U.S. dollars was designated as a hedged item. The nominal amounts of the hedged item and the hedging instruments were equal. To the extent that a change in the foreign currency rate impacts the fair value of the hedging instrument, the effects are recognized in other comprehensive income or loss and then reclassified to profit or loss in the period in which the hedged item affects the profit or loss.

The Company's foreign currency risk management strategy is to hedge future export revenue in the amount of the net monetary position in U.S. dollars. The Company aligns the hedged nominal amount to the net monetary position in U.S. dollars on a periodical basis. As of March 31, 2020 and December 31, 2019 hedge instruments are not designated.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 24. Cash flow hedging of the Company's future exports (continued)

The schedule of expected reclassification of accumulated foreign exchange loss from other comprehensive income to profit or loss, as of March 31, 2020, is presented below:

Year	2020	2021	Total
Reclassification Income tax	2		2
Total, net of tax	2		2

### 25. Fair value of financial instruments

The fair value of financial assets and liabilities is determined as follows:

- The fair value of financial assets and liabilities quoted on active liquid markets is determined in accordance with market prices;
- The fair value of other financial assets and liabilities is determined in accordance with generally accepted models and is based on discounted cash flow analysis that relies on prices used for existing transactions in the current market;
- The fair value of derivative financial instruments is based on market quotes. In illiquid and highly volatile markets fair value is determined on the basis of valuation models that rely on assumptions confirmed by observable market prices or rates as of the reporting date.

Assets and liabilities of the Company that are measured at fair value on a recurring basis in accordance with the fair value hierarchy are presented in the table below.

	Fair value measurement as of March 31, 2020 (unaudited)			, 2020
	Level 1	Level 2	Level 3	Total
Assets				
Current assets				
Financial assets at fair value through other comprehensive income	66	362	8	436
Financial assets at fair value recognized in profit or loss	_	3	_	3
Derivative financial instruments	_	1	—	1
Non-current assets Financial assets at fair value through other comprehensive income	_	20	_	20
Financial assets at fair value recognized in profit or loss		124	_	124
Total assets measured at fair value	66	510	8	584
Liabilities				
Derivative financial instruments		(8)	_	(8)
Total liabilities measured at fair value		(8)		(8)

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 25. Fair value of financial instruments (continued)

The fair value of financial assets at fair value through other comprehensive income, financial assets at fair value through profit or loss and derivative financial instruments included in Level 2 is measured at the present value of future estimated cash flows, using inputs such as market interest rates and market quotes of forward exchange rates.

The carrying value of cash and cash equivalents and derivative financial instruments recognized in these interim condensed consolidated financial statements equals their fair value.

The carrying value of accounts receivable and accounts payable, loans issued, other financial assets and other financial liabilities recognized in these interim condensed consolidated financial statements approximates their fair value.

There were no transfers of financial assets and liabilities between levels during the reporting period.

	Carrying value		Fair value (Level 2)	
	March 31, 2020 (unaudited)	December 31, 2019	March 31, 2020 (unaudited)	December 31, 2019
<b>Financial liabilities</b> Financial liabilities at amortized cost: Loans and borrowings with a variable interest				
rate	(2,585)	(2,230)	(2,478)	(2,148)
Loans and borrowings with a fixed interest rate Lease liabilities	(1,110) (167)	(1,167) (146)	(1,116) (160)	(1,170) (143)

### 26. Related party transactions

For the purpose of these interim condensed consolidated financial statements, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operational decisions. Related parties comprise major shareholders and companies under their control (including enterprises directly or indirectly controlled by the Russian Government), associates and joint ventures, key management and pension funds.

Related parties may enter into transactions which unrelated parties might not, and transactions between related parties may not be effected on the same terms as transactions between unrelated parties.

The disclosure of related party transactions is presented on an aggregate basis for major shareholders and companies under their control, joint ventures and associates, and non-state pension funds. In addition, there may be additional disclosures of certain significant transactions (balances and turnovers) with certain related parties.

In the course of its ordinary business, the Company enters into transactions with other companies controlled by the Russian Government. In the Russian Federation, electricity and transport tariffs are regulated by the Federal Antimonopoly Service, an authorized governmental agency of the Russian Federation. Bank loans are recorded based on market interest rates. Taxes are accrued and paid in accordance with applicable tax law. The Company sells crude oil and petroleum products to and purchases crude oil and petroleum products from related parties in the ordinary course of business at prices close to average market prices.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

#### 26. **Related party transactions (continued)**

### Transactions with shareholders and companies under their control

#### **Revenues** and income

Acvenues una income	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Oil, gas, petroleum products and petrochemicals sales Support services and other revenues Finance income Other income	149 1 4 1	138 2 7 -
	155	147
Costs and expenses	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Production and operating expenses Cost of purchased oil, gas, petroleum products and refining costs Transportation costs and other commercial expenses Other expenses Financial expenses	5 17 120 2 10	4 68 126 6 5
	154	209

### **Other operations**

Omer operations	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Loans received	180	10
Loans repaid	(170)	(166)
Loans and borrowings issued	(8)	(9)
Repayment of loans and borrowings issued	6	9
Deposits placed	-	(34)
Deposits repaid	_	1

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#### Settlement balances

	March 31, 2020 (unaudited)	December 31, 2019
Assets		
Cash and cash equivalents	33	88
Accounts receivable	89	100
Prepayments and other current assets	40	44
Other financial assets	239	225
	401	457
Liabilities		
Accounts payable and accrued liabilities	429	279
Loans and borrowings and other financial liabilities	446	443
	875	722

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# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 26. Related party transactions (continued)

### Transactions with joint ventures

Crude oil is purchased from joint ventures at Russian domestic market prices.

#### **Revenues** and income

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Oil, gas, petroleum products and petrochemicals sales Support services and other revenues	4	3
Finance income	6	5
Costs and expenses	Theorem day	Thursday

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Production and operating expenses	1	1
Cost of purchased oil, gas, petroleum products and refining costs	61	78
Transportation costs and other commercial expenses	1	2
Other expenses	_	1
Finance expenses	1	1
	64	83

#### **Other operations**

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Loans received	52	_
Loans repaid	(39)	_
Loans and borrowings issued	(5)	(1)
Repayment of loans and borrowings issued	1	1

#### Settlement balances

	March 31, 2020 (unaudited)	December 31, 2019
Assets		
Accounts receivable	8	9
Prepayments and other current assets	2	1
Other financial assets	19	21
	29	31
Liabilities		
Accounts payable and accrued liabilities	207	244
Loans and borrowings and other financial liabilities	52	23
	259	267

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

#### **Related party transactions (continued)** 26.

### Transactions with associates

#### **Revenues** and income

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Oil, gas, petroleum products and petrochemicals sales	98	71
Finance income	1	1
	99	72

### Costs and expenses

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Production and operating expenses	_	3
Cost of purchased oil, gas, petroleum products and refining costs	13	11
Other expenses	_	5
Finance expenses	3	_
	16	19

### **Other operations**

	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Loans received	56	_
Loans repaid	(41)	_
Loans and borrowings issued	(2)	(2)
Repayment of loans and borrowings issued	9	16

#### Settlement balances

	March 31, 2020 (unaudited)	December 31, 2019
Assets	97	01
Accounts receivable	87	91
Other financial assets	3	11
	90	102
Liabilities		
Accounts payable and accrued liabilities	3	35
Loans and borrowings and other financial liabilities	296	232
	299	267

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 26. Related party transactions (continued)

### Transactions with non-state pension funds

Costs and expenses

	Three months ended	Three months ended
	March 31, 2020 (unaudited)	March 31, 2019 (unaudited)
Other expenses	1	1
Other operations		
	Three months ended March 31, 2020 (unaudited)	Three months ended March 31, 2019 (unaudited)
Loans received	_	3
Loans repaid	-	(5)
Settlement balances		
	March 31, 2020 (unaudited)	December 31, 2019
Liabilities		
Accounts payable and accrued liabilities	4	2
	4	2

### 27. Contingencies

### **Russian business environment**

The Russian economy has been negatively impacted by sanctions imposed on Russia by a number of countries. Ruble interest rates remained high. The combination of the above has resulted in reduced access to capital, a higher cost of capital and uncertainty regarding economic growth, which could negatively affect the Company's future financial position, results of operations and business prospects. Management is taking appropriate measures to support the sustainability of the Company's business in the current circumstances.

The Company also has investments in subsidiaries, associates and joint ventures and advances issued to counterparties operating in foreign jurisdictions. Besides commercial risks being a part of any investment operation, assets in a number of regions of the Company's activities also bear political, economic and tax risks which are analyzed by the Company on a regular basis.

Since the beginning of March 2020, the world markets are experiencing a significant decline in oil demand and oil prices, in particular as a result of COVID-19 pandemic. Russian ruble value has fallen significantly against the major world currencies. Should the above mentioned events continue in the long-term, their impact on the Company's financial position, cash flows and results of operations may be significant.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 27. Contingencies (continued)

### Legal claims

Rosneft and its subsidiaries are involved in litigations which arise from time to time in the course of their business activities. Management believes that the ultimate results of these litigations will not materially affect the performance or financial position of the Company. Reliably estimated probable obligations were recognized within provisions in the interim condensed consolidated financial statements of the Company (Note 21).

### Taxation

Legislation and regulations regarding taxation in Russia continue to evolve. Various legislative acts and regulations are not always clearly written, and their interpretation is subject to the opinions of the taxpayers, and local, regional, and national tax authorities, and the Ministry of Finance of the Russian Federation. Instances of inconsistent opinions are not unusual.

In Russia, tax returns remain open and subject to inspection for a period of up to three years. The fact that a year has been reviewed does not close that year, or any tax return applicable to that year, from further review during the period of three calendar years preceding the year when the inspection started.

In accordance with Russian tax legislation, if an understatement of a tax liability is detected as a result of an inspection, penalties and fines to be paid might be material in respect of the tax liability misstatement.

During the reporting period, the tax authorities continued their inspections of some of Rosneft subsidiaries for 2015-2018. The Company's management does not expect the outcome of the inspections to have a material impact on the Company's consolidated balance sheet or results of operations.

As part of the new regime for fiscal control over the pricing of related party transactions, the Company and the Federal Tax Service signed a number of pricing agreements from 2012 to the first quarter of 2020 with respect to the taxation of oil sales and refining transactions in Russia.

The Company believes that transfer pricing risks in relation to intragroup transactions during the three months ended March 31, 2020 and earlier will not have a material effect on its financial position or results of operations.

The Company follows the rules of tax legislation on de-offshorization, including income tax rules for controlled foreign companies to calculate its current and deferred income tax estimates.

Overall, management believes that the Company has paid and accrued all taxes that are applicable. For taxes where uncertainty exists, the Company has accrued tax liabilities based on management's best estimate of the probable outflow of resources that will be required to settle these liabilities.

### Capital commitments

The Company and its subsidiaries are engaged in ongoing capital projects for the exploration and development of production facilities and the modernization of the refineries and distribution network. The budgets for these projects are generally set on an annual basis.

The total amount of contracted but not yet delivered goods and services related to the construction and acquisition of property, plant and equipment amounted to RUB 763 billion and RUB 762 billion as of March 31, 2020 and December 31, 2019, respectively.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 27. Contingencies (continued)

### **Environmental liabilities**

The Company periodically evaluates its environmental liabilities pursuant to environmental regulations. Such liabilities are recognized in the consolidated financial statements as and when identified. Potential liabilities, which could arise as a result of changes in existing regulations or the settlement of civil litigation, or as a result of changes in environmental standards, cannot be reliably estimated but may be material. With the existing system of control, management believes that there are no material liabilities for environmental damage other than those recorded in these interim condensed consolidated financial statements.

### Risks and opportunities associated with climate change

Within the framework of its corporate risk management system, the Company on an annual basis identifies and evaluates risks and opportunities related to climate change impact on its business activities.

In the process of investment decision making, the risks associated with health, safety and environment (HSE), ecology, and climate change are analyzed. For large projects, the analysis of the alignment with the Company's strategic goals, environmental standards and requirements of the Russian and international legislation is performed, as well as the analysis and assessment of external risks related to the impact on the environment (changes in legislation, changes in technologies, market risks, reputation risks, etc.).

In addition, the risks and opportunities associated with climate change and the transition to low-carbon energy are considered in the Company's strategic management and business planning processes (especially for projects located in climate-sensitive regions: marine projects, Arctic projects, etc.) as well as for of the global energy developments scenario planning.

### Other matters

Due to the pollution of oil in the trunk pipeline "Druzhba" in April 2019 a number of claims from the customers were submitted to PJSC "Rosneft Oil Company" during the first quarter of 2020, stating that the supplied oil contains substantially exceeded maximum permitted levels of organochlorine compounds (compared to levels determined by the relevant technical regulations and standards). At the same time, PJSC "Rosneft Oil Company" delivered oil to the system of oil trunk pipelines of PJSC "Transneft" in compliance with the requirements of technical regulations and standards.

Also, the Company received claims from the customers who were not delivered the contracted amounts of oil due to the oil pumping interruption in the trunk oil pipeline "Druzhba" resulting from the contamination.

Calculation of losses incurred by PJSC "Rosneft Oil Company" can be finalized after the completion of the comprehensive assessment of the impact of the incident on the Company's activities (including the forced reduction in oil production due to the reduced oil intake into the system of PJSC "Transneft"), obtaining a complete and legally supported claims from all counterparties and their re-submission to PJSC "Transneft" for compensation.

## Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 28. Events after the reporting date

On April 30, 2020, the Company closed a previously announced transaction to transfer all assets in Venezuela to a company 100% owned by the Government of the Russian Federation, including interests in Petromonagas, Petroperija, Boqueron, Petromiranda and Petrovictoria exploration and production entities, as well as in oilfield services companies, commercial and trading operations. The Company's operations in Venezuela have been completely discontinued. As a result of the transaction, a 100% subsidiary of the Company became the owner of 9.6% of the registered ordinary shares of Rosneft.

As a result of the agreement reached by the OPEC+ member countries in April 2020, the Russian Federation has committed to reduce oil production in the period from May 1, 2020 to April 30, 2022. In order to ensure the fulfillment of these obligations, the Company commenced to reduce its oil production from May 1, 2020.

### **Contact information**

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